

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>327,494</b>	--	--	<b>175,281</b>	<b>8,050</b>	<b>5,479</b>	<b>26,170</b>	<b>476,072</b>	<b>14,063</b>	<b>0</b>	<b>915,527</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>106,158</b>	<b>-30</b>	<b>18,363</b>	<b>1,180</b>	<b>4,984</b>	--	<b>-20,452</b>	<b>19,225</b>	<b>33,552</b>	<b>98,330</b>	<b>86,710</b>
Pentanes Plus	11,654	-30	--	1,035	-5,251	--	-1,625	5,822	63	3,148	9,349
Liquefied Petroleum Gases	94,504	--	18,363	145	10,235	--	-18,827	13,403	33,488	95,183	77,361
Ethane/Ethylene	43,220	--	314	--	7,919	--	-4,184	--	--	55,637	25,445
Propane/Propylene	33,166	--	20,904	47	209	--	-7,753	--	31,524	30,555	34,198
Normal Butane/Butylene	7,505	--	-2,355	98	1,662	--	-6,253	7,578	1,649	3,936	12,444
Isobutane/Isobutylene	10,613	--	-500	--	445	--	-637	5,825	315	5,055	5,274
<b>Other Liquids</b>	--	<b>4,795</b>	--	<b>24,523</b>	<b>-90,307</b>	<b>1,314</b>	<b>1,767</b>	<b>-86,223</b>	<b>26,227</b>	<b>-1,446</b>	<b>120,417</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	4,795	--	900	9,301	6,716	757	15,634	5,321	0	6,226
Hydrogen	--	--	--	--	--	6,964	--	6,964	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	3,011	--	681	--	-346	319	148	2,879	0	1,389
Renewable Fuels (including Fuel Ethanol)	--	1,784	--	211	9,301	106	438	8,522	2,442	0	4,837
Fuel Ethanol	--	1,335	--	32	9,117	-66	192	7,784	2,442	0	3,605
Renewable Fuels Except Fuel Ethanol	--	449	--	179	185	172	246	738	0	0	1,232
Other Hydrocarbons	--	--	--	8	--	-8	--	--	--	0	--
Unfinished Oils	--	--	--	23,041	1,265	--	1,283	11,030	13,437	-1,444	43,847
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	582	-100,873	-5,402	-274	-112,888	7,469	0	70,334
Reformulated	--	--	--	--	-21,793	7,010	-831	-14,093	141	0	9,717
Conventional	--	--	--	582	-79,080	-12,413	557	-98,795	7,327	0	60,617
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	1	--	-2	10
<b>Finished Petroleum Products</b>	--	--	<b>423,059</b>	<b>7,251</b>	<b>-103,175</b>	<b>5,734</b>	<b>623</b>	--	<b>131,469</b>	<b>200,777</b>	<b>112,614</b>
Finished Motor Gasoline	--	--	128,189	--	-23,188	5,468	-2,196	--	29,114	83,551	10,654
Reformulated	--	--	23,831	--	--	-8,232	--	--	--	15,599	--
Conventional	--	--	104,358	--	-23,188	13,700	-2,196	--	29,114	67,952	10,654
Finished Aviation Gasoline	--	--	396	--	-171	--	-4	--	--	229	490
Kerosene-Type Jet Fuel	--	--	44,417	--	-24,593	--	-1,638	--	9,777	11,685	11,853
Kerosene	--	--	385	--	-78	--	-38	--	667	-322	208
Distillate Fuel Oil	--	--	155,998	315	-54,886	266	401	--	51,553	49,739	44,447
15 ppm sulfur and under <sup>7</sup>	--	--	142,030	--	-46,509	266	424	--	42,465	52,898	37,317
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	3,040	--	-493	--	-5	--	3,467	-915	1,454
Greater than 500 ppm sulfur <sup>7</sup>	--	--	10,928	315	-7,884	--	-18	--	5,621	-2,244	5,676
Residual Fuel Oil <sup>8</sup>	--	--	11,289	2,038	924	--	3,676	--	13,439	-2,864	23,273
Less than 0.31 percent sulfur	--	--	1,735	413	--	--	733	--	NA	NA	2,273
0.31 to 1.00 percent sulfur	--	--	1,229	3	--	--	-965	--	NA	NA	2,981
Greater than 1.00 percent sulfur	--	--	8,325	1,622	924	--	3,908	--	NA	NA	18,019
Petrochemical Feedstocks	--	--	15,635	2,392	203	--	-289	--	--	18,519	2,241
Naphtha for Petro. Feed. Use	--	--	10,640	1,828	152	--	-135	--	--	12,755	1,403
Other Oils for Petro. Feed. Use	--	--	4,995	564	51	--	-154	--	--	5,764	838
Special Naphthas	--	--	2,528	1,192	-129	--	12	--	--	3,579	1,220
Lubricants	--	--	7,449	972	-983	--	-800	--	3,696	4,542	7,434
Waxes	--	--	217	59	--	--	-28	--	43	261	240
Petroleum Coke	--	--	28,793	283	--	--	581	--	22,833	5,662	4,725
Marketable	--	--	22,140	283	--	--	581	--	22,833	-991	4,725
Catalyst	--	--	6,653	--	--	--	--	--	--	6,653	--
Asphalt and Road Oil	--	--	4,356	--	-274	--	905	--	333	2,844	5,514
Still Gas	--	--	20,261	--	--	--	--	--	--	20,261	--
Miscellaneous Products	--	--	3,146	--	--	--	41	--	13	3,092	315
<b>Total</b>	<b>433,652</b>	<b>4,765</b>	<b>441,422</b>	<b>208,235</b>	<b>-180,448</b>	<b>12,527</b>	<b>8,108</b>	<b>409,074</b>	<b>205,311</b>	<b>297,661</b>	<b>1,235,268</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.